Table 9. PAD District 2 - Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, April 2011 (Thousand Barrels)

(Thousand Barrels)	<u> </u>										
	Supply						Disposition				
Commodity	Field Production	Renewable Fuels and Oxygenate Plant Net Production	Refinery and Blender Net Production	Imports (PADD of Entry) ¹	Net Receipts ²	Adjust- ments ³	Stock Change ⁴	Refinery and Blender Net Inputs	Exports	Products Supplied ⁵	Ending Stocks
Crude Oil	22,194			39,660	23,994	10,894	-1,339	97,215	866	0	104,853
Natural Gas Plant Liquids and Liquefied											
Refinery Gases	12,307	-504	5,057	1,521	1,364		4,138	2,729	620	12,258	26,354
Pentanes Plus	1,220	-504		6	3,304		-284	1,076	440	2,794	3,188
Liquefied Petroleum Gases	11,087		5,057	1,515	-1,940		4,422	1,653	179	9,465	23,166
Ethane/Ethylene	5,032		_	12	-2,800		473	_	_	1,771	4,133
Propane/Propylene	3,894		3,028	1,169	50		1,262	_	27	6,852	10,215
Normal Butane/Butylene	1,285		2,047	220	345		2,677	316	152	752	6,884
Isobutane/Isobutylene	876		-18	114	465		10	1,337	-	90	1,934
Other Liquids		24,573		267	-10,837	-369	-731	13,590	496	279	47,579
Hydrogen/Oxygenates/Renewables/		04 575		96	-17,659	615	-107	7 000	496	0	7 674
Other Hydrocarbons		24,575		96	-17,659	634	-107	7,239 634	496	0	7,671
Hydrogen Oxygenates (excluding Fuel Ethanol)				_	_	034		034	0	0	
Renewable Fuels (including Fuel Ethanol)		24,575		10	-17,659	24	- -97	6.552	495	0	7,631
Fuel Ethanol ⁶		24,575		-	-17,793	-12	-149	6,424	495	0	7,502
Renewable Fuels Except Fuel Ethanol		24,373		10	134	36	52	128	495	0	129
Other Hydrocarbons				86	104	-43	-10	53		0	40
Unfinished Oils				136	-57		-270	70	_	279	13,851
Motor Gasoline Blend.Comp. (MGBC)		-2		35	6,879	-985	-354	6,281	0	0	26.057
Reformulated		_		2	1,805	-944	154	709	_	0	5,532
Conventional		-2		33	5,074	-41	-508	5,572	0	0	20,525
Aviation Gasoline Blend. Comp.				-	- 0,074		-	- 0,072	_	-	
Finished Petroleum Products	l	39	114,005	798	10,344	997	-1,883		1,778	126,288	77,748
Finished Motor Gasoline		39	63,588	7	5,569	997	-2,152		355	71,997	21,896
Reformulated		_	10,304	_		963			0	11,267	_
Conventional		39	53,284	7	5,569	34	-2,152		354	60,731	21,896
Finished Aviation Gasoline			77	2	10		4		_	85	159
Kerosene-Type Jet Fuel			6,975	_	1,217		668		100	7,424	7,764
Kerosene			35	_	_		25		2	8	177
Distillate Fuel Oil			27,759	33	4,818	0	-378		172	32,816	30,062
15 ppm sulfur and under ⁷			26,850	31	5,406	0	-211		0	32,498	27,788
Greater than 15 ppm to 500 ppm sulfur ⁷			619	1	-588	-	46		78	-92	1,320
Greater than 500 ppm sulfur			290	1	_		-213		94	410	954
Residual Fuel Oil ⁸			1,459	142	-718		-55		419	519	1,528
Less than 0.31 percent sulfur			_	3	_		31		NA	NA	143
0.31 to 1.00 percent sulfur			204	103	-		-16		NA	NA	226
Greater than 1.00 percent sulfur			1,255	36	-718		-70		NA	NA	1,159
Petrochemical Feedstocks			969	116	-38		-135		-	1,182	459
Naphtha for Petro. Feed. Use			662	63	-47		-121		_	799	391
Other Oils for Petro. Feed. Use			307	53	9		-14		-	383	68
Special Naphthas			-31	52	38		-31		1	89	114
Lubricants			242	209	552		-20		190	833	484
Waxes			44	- 70	_		3		39	2	38
Petroleum Coke			4,453				70		452	4,004	2,180
Marketable			3,103	73			70		452	2,654	2,180
Catalyst			1,350	150	1 107		150			1,350	10 707
Asphalt and Road Oil			4,458	156	-1,107		150		49	3,308	12,787
Still Gas			3,607 370	8	3		-32		1	3,607 412	100
Total	34,501	24,108	119,062	42,246	24,865	11,522	185	113,534	3,760	138,825	256,534

⁼ Not Applicable.

⁼ No Data Reported.

⁼ Not Available.

Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

² Includes implied net receipts for fuel ethanol and oxygenates (excluding fuel ethanol). Implied net receipts are calculated as the sum of stock change, refinery and blender net inputs, and exports minus the sum of Renewable Fuels and Oxygenate Plant Net Production, Imports, and Adjustments.

³ Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 2C for a detailed explanation of these adjustments.

A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

Product supplied is equal to field production, plus renewable fuels and oxygenate plant net production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

Exports include industrial alcohol.

Exports of distillate fuel oil with sulfur greater than 15 ppm to 500 ppm may include distillate fuel oil with sulfur content 15 ppm and under due to product detail limitations in the

exports data received from the U.S. Census Bureau.

8 Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change. Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Bulk Terminal and Blender Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movements Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of Interior. Export data from the U.S. Census Bureau and Form EIA-810, "Monthly Refinery Report."